



**REGULAR COUNCIL MEETING AGENDA
CARSTAIRS MUNICIPAL OFFICE
TUESDAY, OCTOBER 10, 2023, 7:00 P.M.**

Page

1. CALL TO ORDER

2. ADDED ITEMS

3. ADOPTION OF AGENDA

- a) Adoption of agenda of October 10, 2023
Motion: To adopt the agenda of October 10, 2023

4. ADOPTION OF MINUTES

- a) Adoption of minutes of September 25, 2023 (addendum 4.a)
Motion: To adopt the minutes of September 25, 2023



5. BUSINESS ARISING FROM PREVIOUS MEETING

- a) Stonebridge pathway access to Mandalay

6. DELEGATIONS

- a) Carstairs Nature Space-Charlie Van Arnam

7. BYLAWS AND POLICIES

8. NEW BUSINESS

- a) Franchise Fees 2024 (addendum 8.a)



9. COMMITTEE REPORTS

- a) LEGISLATIVE & EMERGENCY SERVICES COMMITTEE
b) STRATEGIC PLANNING & CORPORATE AFFAIRS COMMITTEE
c) POLICY & GOVERNANCE COMMITTEE
d) MOUNTAIN VIEW REGIONAL WASTE COMMISSION

3 - 6

7 - 30

- e) MOUNTAIN VIEW REGIONAL WATER COMMISSION
 - f) MOUNTAIN VIEW SENIORS HOUSING
 - g) MUNICIPAL AREA PARTNERSHIP
- 10. COUNCILOR REPORTS**
- a) COUNCILOR ALLAN
 - b) COUNCILOR BALL
 - c) COUNCILOR FRICKE
 - d) COUNCILOR RATZ
 - e) COUNCILOR ROBERTS
 - f) COUNCILOR WILCOX
 - g) MAYOR COLBY
- 11. CORRESPONDENCE**
- 12. CAO'S REPORT**
- 13. COUNCILOR CONCERNS**
- 14. PUBLIC QUESTION PERIOD**
- 15. MEDIA QUESTION PERIOD**
- 16. CLOSED MEETING**
- a) Section 197 of the MGA states that Council and Council Committees must conduct their meetings in public unless the matter to be discussed is within one of the exceptions to disclosure in Division 2 of Part 1 of the Freedom of Information and Privacy (FOIP) (s. 16 to 29).
- 17. ADJOURNMENT**

MINUTES OF THE REGULAR COUNCIL MEETING
MONDAY, SEPTEMBER 25, 2023, 7:00 P.M.
CARSTAIRS MUNICIPAL OFFICE

ATTENDEES:	Mayor Colby, Councilors Allan, Ball, Fricke, Ratz, & Wilcox, Director of Legislative & Corporate Services Shannon Allison, CAO Rick Blair & Executive Assistant Kayleigh Van Es
ABSENT:	Councilor Roberts
CALL TO ORDER:	Mayor Colby called the meeting of Monday, September 25, 2023, to order at 7:00 p.m.
ADDED ITEMS:	Nil
ADOPTION OF AGENDA:	
Motion 303/23	Motion by Councilor Ball to adopt the Regular Council agenda of September 25, 2023, as presented. CARRIED
ADOPTION OF PREVIOUS MINUTES:	
Motion 304/23	Motion by Councilor Fricke to adopt the Regular Council minutes of September 11, 2023, as presented. CARRIED
BUSINESS ARISING FROM PREVIOUS MEETING:	Nil
DELEGATIONS:	Nil
BYLAWS & POLICIES:	1. Policy No. 61-001-23 Carstairs Construction & Infrastructure Design Standards-Amended Councilor Fricke spoke to the changes stating that the policy was recommended for approval by Council at the Policy & Governance Committee.
Motion 305/23	Motion by Councilor Ratz to adopt Policy No. 61-001-23 Carstairs Construction & Infrastructure Design Standards as amended. CARRIED
	2. Bylaw No. 2046 Tax Penalties Bylaw Councilor Fricke spoke to the new Bylaw, the Bylaw was recommended for approval by Council at the Policy & Governance Committee.
Motion 306/23	Motion by Councilor Wilcox to give first reading of Bylaw No. 2046 Tax Penalties Bylaw as presented. CARRIED
Motion 307/23	Motion by Councilor Allan to give second reading of Bylaw No. 2046 Tax Penalties Bylaw as presented. CARRIED
Motion 308/23	Motion by Councilor Ball to move to third and final reading of Bylaw No. 2046 Tax Penalties Bylaw as presented. UNANIMOUSLY CARRIED
Motion 309/23	Motion by Councilor Ratz to give third and final reading of Bylaw No. 2046 Tax Penalties Bylaw as presented. CARRIED
NEW BUSINESS:	1. Carstairs Public Library Board Appointment-Donna Maxwell
Motion 310/23	Motion by Councilor Wilcox to appoint Donna Maxwell to the Carstairs Public Library Board for a 3 year term. CARRIED
	2. HSS Grads-Letter of Request R. Blair spoke to the request from 2024 Grads requesting to rent the Carstairs Community Hall at a discounted rate for the Halloween Cabaret on October 28, 2023 and the Spring Cabaret on March 16, 2024. A previous council motion states that HSS grads would not be available for a discount until 2026.

Councilor Allan stated that there is a policy in place for a reason; the grads are given plenty of amenities for free.

Councilor Wilcox stated that while she would love to grant the grads a discounted rate, it would be out of Policy.

Motion 311/23

Motion by Councilor Wilcox to direct administration to send a letter in response to the HSS Grad letter of request.

CARRIED

3. Parkland Regional Library System 2024 Proposed Budget
Councilor Wilcox spoke to the proposed budget, suggesting that Council not approve the budget. Councilor Wilcox did not vote in favor at the recent board meeting.

Motion 312/23

Motion by Councilor Wilcox to approve the Parkland Regional Library System 2024 proposed budget

DEFEATED

- COMMITTEE REPORTS:
- 1. Legislative & Emergency Services Committee**
 - Councilor Ball gave a verbal report of the meeting on September 19, 2023, minutes were reviewed. Next meeting November 2023.

2. Strategic Planning & Corporate Affairs Committee
 - Next meeting to be scheduled November 2023.

3. Policy & Governance Committee
 - Councilor Fricke gave a verbal report of the meeting on September 21, 2023, minutes were reviewed. Next meeting November 2023.

4. Mountain View Regional Waste Commission
 - Councilor Wilcox gave a verbal report of the meeting on September 25, 2023. Stating that Greg Harris stepped down as chair. Next meeting October 24, 2023.

5. Mountain View Regional Water Commission
 - Mayor Colby gave a verbal report of the meeting on September 13, 2023. The Commission is ready for winter, and in the process of budget deliberations.

6. Mountain View Seniors' Housing
 - Councilor Ratz gave a verbal report of the meeting on September 21, 2023. Reviewed draft operating budget, and policies. Next meeting October 19, 2023.

7. Municipal Area Partnership
 - Next meeting October 18, 2023.

Motion 313/23

Motion by Councilor Wilcox to accept all Committee Reports as information.

CARRIED

- COUNCILOR REPORTS:
- Councilor Allan**
 - September 15, 2023 attended the Premier Smith Tornado Meet & Greet.
 - September 19, 2023 attended the Legislative & Emergency Services Committee meeting.
 - September 19, 2023 attended a meeting with the R.C.M.P. to discuss regional policing.

Councilor Ball
 - September 19, 2023 attended the Legislative & Emergency Services Committee meeting.

Councilor Fricke
 - September 14, 2023 attended the MVSH Annual Golf Tournament. With Mayor Colby, Councilor Roberts, and Kirk Williscroft.
 - September 15, 2023 attended the Premier Smith Tornado Meet & Greet.
 - September 19, 2023 attended the Carstairs Chamber of Commerce Meeting.
 - September 21, 2023 attended the Policy & Governance meeting.
 - September 21, 2023 attended the Female Elected Officials networking event in Airdrie.
 - September 24, 2023 attended the Mountain View Moccasin House Blanket Ceremony held at the Carstairs Library.

Councilor Ratz

- September 14, 2023 attended the MVSH Annual Golf Tournament.
- September 15, 2023 attended the Premier Smith Tornado Meet & Greet.
- September 19, 2023 attended the Legislative & Emergency Services Committee meeting.
- September 21, 2023 attended the Mountain View Seniors Housing Board Meeting and ASCHA meeting.

Councilor Roberts

- Absent

Councilor Wilcox

- September 14, 2023 attended the Parkland Regional Library Board Meeting.
- September 15, 2023 attended the Premier Smith Tornado Meet & Greet.
- September 19, 2023 attended the Carstairs Public Library board meeting, discussed Policies and Budget.
- September 21, 2023 attended the Policy & Governance meeting.
- September 24, 2023 attended the Mountain View Moccasin House Blanket Ceremony held at the Carstairs Library.
- September 25, 2023 attended the Mountain View Regional Waste Commission meeting.

Mayor Colby

- September 13, 2023 attended the Mountain View Regional Water Commission meeting.
- September 14, 2023 attended the MVSH Annual Golf Tournament.
- September 15, 2023 attended the Premier Smith Tornado Meet & Greet.
- September 19, 2023 attended a meeting with the R.C.M.P. to discuss regional policing.

Motion 314/23

Motion by Councilor Fricke to accept all Councilor Reports as information.

CARRIED

CORRESPONDENCE:

Nil

CAO’S REPORT:

- September 13, 2023 met with Evolution AV regarding the audiovisual system, received quotes, and will review them after the convention.
- September 19, 2023 met with R.C.M.P. to discuss regional policing. Carstairs has a population of over 5000 people, need to look at building a detachment. Will meet again in Edmonton at the AB municipalities’ conference.
- Internal discussions of a new payroll service
- Met with Stantec to discuss the water reservoir. The site has changed and will receive an estimate within the next week.
- Paving is complete on Idaho; very good feedback; after inspection the job was well done.
- Dredging of the lagoon finished on Friday; more than 45,000m³ of sludge was removed, will receive the final invoice soon.
- Releasing at the lagoon until October 3, test results are great.
- Technical requirements for TELUS for fibre line; no schedule yet but hoping before snow.

Motion 315/23

Motion by Councilor Ball to accept CAO’s Report as information.

CARRIED

COUNCILOR CONCERNS:

1. Councilor Allan

Received a concern regarding house builders; the concern has been addressed.

2. Councilor Wilcox

Received a comment on the Carstairs Community Golf Course stating that the course is in the best condition they have seen and an amazing value.

Bondar gate residents were concerned about the dirt level behind their fence. R. Blair stated that this pile is temporary and is part of the process of cutting and filling; the dirt will not be there permanently.

Regular Council Meeting – September 25, 2023

Page 4 of 4

3. Councilor Fricke
Received an inquiry regarding the commuter survey. As well as an inquiry regarding leasing costs.

Motion 316/23 Motion by Councilor Allan to accept Councilor Concerns as information.

CARRIED

PUBLIC QUESTION PERIOD:

Charles Wesley Jo-Stonebridge Glen Condo Association
Resident of Villas at Stonebridge Glen met with Kirk Williscroft on September 11, 2023, to discuss the possibility of the town installing a walkway through the condo site for access to the Mandalay subdivision. After a board meeting on September 14, 2023, the Condo Board canvassed unit owners within the Villas. Twenty (20) out of twenty-six (26) residents at the villas rejected the proposal for the proposed pathway.

Motion 317/23 Motion by Councilor Fricke to accept Public Question Period as information.

CARRIED

MEDIA QUESTION PERIOD:

Nil

CLOSED MEETING:

CONFIDENTIAL *Section 107 of the MGA states that Councils and Council Committees must conduct their meetings in public unless the matter to be discussed is within one of the exceptions to disclosure in Division 2 of Part 1 of the Freedom of Information and Protection of Privacy (FOIP) (s. 16 to 20).*

Motion 318/23 Motion by Councilor Allan that Council close the meeting to the public to discuss disclosures harmful to personal privacy as per Section 17.1 FOIP as per Section 17.1, FOIP, at 7:33 p.m.

CARRIED

Motion 319/23 Motion by Councilor Ball to come out of the closed meeting session at 8:07 p.m.

CARRIED

NEXT MEETING: Tuesday, October 10, 2023 at 7:00 p.m.

ADJOURNMENT:

Motion 320/23 Motion by Councilor Ball to adjourn the meeting of September 25, 2023, at 8:08 p.m.

CARRIED

Lance Colby, Mayor

Rick Blair, CAO



29 August 2023

Town of Carstairs
PO Box 370
Carstairs, AB, T0M 0N0

Attention: Mr. Rick Blair, Chief Administrative Officer

RE: ATCO Gas and Pipelines Ltd. Natural Gas Distribution Franchise Agreement

As you are aware, ATCO Gas pays the Town of Carstairs a franchise fee. The franchise fee is collected from customers in Carstairs and is based on a percentage of our Delivery Tariff. In Carstairs, this percentage currently is 25.00%.

In 2022, our Delivery Tariff revenue in Carstairs was \$1,296,791. Our forecast Delivery Tariff revenue for 2024 is \$1,190,961. Therefore, based on the current franchise fee percentage, your forecast 2024 franchise fee revenue would be \$297,740.

Please note that the forecast 2024 Delivery Tariff revenue can be impacted by changes in customer operations and weather. Additionally, ATCO Gas has utilized forecast 2024 delivery rates, however, they are not yet approved by the Alberta Utilities Commission. ATCO Gas commits to providing updated franchise fee revenue forecasts at a future date should there be material impacts related to the update of these forecast assumptions.

Pursuant to our franchise agreement, you have the option to change the franchise fee percentage in 2024. A request to change the franchise fee must be received by ATCO in writing prior to November 1, 2023. If you are considering changing the franchise fee in 2024, please contact us as soon as possible to begin the process.

We trust you will find this information useful, and, if you have any questions or require anything further, please do not hesitate to contact me at Kris.Topp@atco.com.

Yours truly,

A handwritten signature in blue ink, appearing to read 'Kris Topp', is written over a light blue circular background.

Kris Topp
Manager, Calgary Region Field Operations
ATCO Natural Gas Division



Municipality Update

September 26, 2023

RE: 2024 Franchise Fee Calculator, Confirmation of Franchise Fee, Microgeneration Update

FortisAlberta is writing to you to share some important information about the 2024 Franchise Fee Calculator as well as an update on franchise fees and microgeneration.

2024 Franchise Fee Calculator

FortisAlberta is currently preparing for the annual franchise fee changes and is updating the calculator used by the municipalities to forecast franchise fee revenue in 2024.

In early September, FortisAlberta filed its annual rates application as required by the Alberta Utilities Commission (AUC). However, the AUC has not yet issued a decision on the *Third Generation Performance-Based Regulation* plan that will cover the 2024-2028 period or the *Cost-of-Capital Parameters in 2024 and Beyond*, that will determine the 2024 rates. The AUC is expected to issue these decisions by the end of September.

Once these decisions are issued, FortisAlberta would then incorporate the directions from these decisions, or any other relevant decisions and apply for its 2024 distribution rates as and when directed by the AUC, potentially towards the end of October. In addition, actual transmission rates primarily depend on the transmission rates filed by the Alberta Electric System Operator (AESO), which are then approved by the AUC. As of the date of this letter, the AESO has not applied for the 2024 transmission rates.

Typically, rate information for the coming year is known by early September. FortisAlberta recognizes this delayed timeline for 2024 rates will be a challenge for municipalities as they prepare their budgets and set their franchise fees for 2024. To allow the municipalities to start budgeting for 2024, FortisAlberta has created the franchise fee calculator with an assumption that both transmission and distribution rates would increase by 3.71 per cent.

Currently, inflation in 2024 is expected to be somewhat lower than in 2023, and therefore, FortisAlberta considers that assuming a rate increase of 3.71 per cent is reasonable on balance. However, any actual rate change for 2024 could be materially different than this estimated increase of 3.71 per cent. FortisAlberta also estimates electricity consumption and the franchise fee amount paid by customers within each municipality. While this estimate is more robust, actual consumption could be somewhat different.

Request - Confirmation of Franchise Fee

Reviewing the process for 2024 franchise fee changes, **FortisAlberta requests all municipalities to confirm via email that they have received this information and if they plan any increase/decrease or plan to keep the current franchise fee percentage.** Please confirm your franchise information that is included in the calculator, specifically the franchise fee percentage and respond to



Municipality Update

StakeholderRelations@FortisAlberta.com to confirm any increase/decrease or no change. Additionally, we have included a table showing municipalities and their current franchise fee percentage. This information will help you understand what other communities are charging and confirms of your current franchise fee percentage.

Media Coverage on Franchise Fees

Recently in the media there have been reports of high Regulated Rate Option (RRO) rates where some Distribution Facility Owners (DFO) charge Franchise Fees on these Retailer costs. FortisAlberta only charges Franchise Fees on Transmission and Distribution tariff costs and excludes all rate riders and Retailer costs.

Microgeneration Update

In case you are asked by constituents about our microgeneration connection process and why it is taking longer to connect these installations, we wanted to provide you with some context. During the last three years, FortisAlberta microgeneration connections have doubled. For 2023, we estimated that more than 1,600 connections will take place in our service area alone. We have added additional staff to meet the demand as FortisAlberta has the busiest service area for microgeneration in Canada. Additionally, one in three applications are not complete when it is submitted resulting in additional work. We are working closely with customers to ensure their preparedness and continue to identify and execute efficiencies to streamline the process.

If you have additional questions or concerns specific to microgeneration, franchise fees or questions in general please contact your Stakeholder Relations Manager.

Sincerely,

Dave Hunka
Manager, Municipalities
P: (780) 464-8311
C: (780) 868-7040
E: Dave.Hunka@FortisAlberta.com



ATCO GAS AND PIPELINES LTD.

ATCO GAS SOUTH

RATE SCHEDULES

MAY 1, 2023



ATCO Gas Distribution

Effective May 1, 2023

**ATCO GAS AND PIPELINES LTD. - SOUTH
RATE SCHEDULES
INDEX**

	Page
<u>Conditions</u>	
General Conditions	3
<u>Riders</u>	
Rider "A" Municipal Franchise Fee	4
Rider "B" Municipal Property Tax and Specific Costs.....	5
Rider "D" Unaccounted For Gas (Distribution Access Service Customers)	6
Rider "E" Deemed Value of Gas	7
Rider "L" Load Balancing Deferral Account Rider.....	8
Rider "P" Unaccounted For Gas (Producers)	9
Rider "T" Transmission Service Charge.....	10
<u>Delivery Service Rates</u>	
Low Use Delivery Service	11
Mid Use Delivery Service	12
High Use Delivery Service	13
Ultra High Use Delivery Service.....	14
Alternative Technology and Appliance Delivery Service	15
Irrigation Delivery Service	16
<u>Other Service Rates</u>	
Producer Receipt Service	17
Unmetered Gas Light Service	18

The Company's Terms and Conditions apply to all retailers and customers provided with System and/or Distribution Access Service by the Company. The Terms and Conditions are available at ATCO Gas offices during normal working hours or on the website www.atcogas.com.



ATCO Gas Distribution

Effective January 1, 2022 by Decision 26847-D01-2021
This Replaces General Conditions
Previously Effective January 1, 2021

**ATCO GAS AND PIPELINES LTD. - SOUTH
GENERAL CONDITIONS**

1. **Approval of Alberta Utilities Commission (AUC):**
Changes in Rates from time to time are subject to approval by the AUC for the Province of Alberta.
2. **Special Contracts:**
Unless varied by the AUC, service to Customers under Special Contracts shall be subject to the terms and conditions thereof.
3. **Specific Facilities Conditions:**
The Rates do not include extra costs incurred by the Company and payable by the Customer for Special Facilities or conditions requested by the Customer at the Point of Delivery.
4. **Winter Period - Summer Period:**
The winter period is the five calendar months from November 1 to March 31, and the summer period is the seven calendar months from April 1 to October 31.
5. **Late Payment Charge:**
When accounts are not paid in full on or before the due date within 15 business days of the statement date, the Company will apply a 1% penalty on the amount due. If the payment is not received by the next billing cycle, a 1% penalty will be applied to the balance carried forward (including prior penalties).
6. **Terms and Conditions:**
The Company's Customer and Retailer Terms and Conditions for Gas Distribution Service apply to all Customers and form part of these Rate Schedules. The Company's Producer Terms and Conditions apply to all Producers and form part of these Rate Schedules.
7. **DSP Rider F:**
The words "DSP Rider "F" as they appear on the Rate Schedules, shall mean the Default Supply Provider's Regulated Services Gas Cost Flow-Through Rate for ATCO Gas.

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ATCO Gas Distribution

Effective April 1, 2023 by AUC Disposition 28058-D01-2023
This Replaces Rider "A"
Previously Effective March 1, 2023

ATCO GAS AND PIPELINES LTD. – SOUTH RIDER "A" MUNICIPAL FRANCHISE FEE TO ALL RATES AND ANY OTHER RIDERS THERETO

All charges under the Rates, including any charges under other Riders, to Customers situated within the communities listed on this Rider "A" Municipal Franchise Fee are subject to the addition of the percentage shown. The percentage shown is to be applied as an addition to the billings calculated under the Rates including charges as allowed under other Riders in effect.

Method A. - Applied to gross revenues*.

Method C. - Applied to gross revenues* and Rider "E".

<u>Effective</u>			<u>Effective</u>			<u>Effective</u>		
<u>Municipalities –</u>		<u>Date</u>	<u>Municipalities</u>		<u>Date</u>	<u>Municipalities –</u>		<u>Date</u>
<u>Method A</u>	<u>%</u>	<u>yymmdd</u>	<u>Method A</u>	<u>%</u>	<u>yymmdd</u>	<u>Method C</u>	<u>%</u>	<u>yymmdd</u>
Acme	20.00	04/03/10	Foremost	21.00	04/01/21	Calgary**	11.11	91/01/01
Airdrie	29.60	07/10/01	Fort Macleod	12.50	01/10/02			
Banff	31.20	06/03/24	Gasoline Alley	19.50	20/05/01			
Banff Ntl Park	31.20	22/01/01	Glenwood	10.00	23/03/01			
Barnwell	13.00	01/01/18	Granum	12.00	13/01/01			
Barons	14.97	00/08/21	High River	20.00	19/05/01			
Bassano	25.00	13/01/01	Hill Spring	5.00	10/03/25			
Beiseker	16.00	19/01/01	Hussar	27.50	22/02/01			
Big Valley	12.00	16/03/01	Innisfail	27.00	19/01/01			
Bow Island	12.00	18/01/01	Irricana	14.18	23/01/01			
Bowden	22.00	07/02/16	Lethbridge	27.00	12/02/15			
Brooks	19.50	21/01/01	Linden	15.23	04/07/09			
Burdett	15.00	20/04/01	Lomond	25.00	15/12/01			
Canmore	30.00	21/01/01	Longview	20.00	16/01/01			
Carbon	16.00	22/01/01	Magrath	15.00	10/01/18			
Cardston	20.00	23/02/01	Milk River	30.00	04/12/14			
Carmangay	15.00	10/03/02	Nanton	19.00	23/01/01			
Carstairs	25.00	07/08/01	Nobleford	7.50	23/01/01			
Champion	15.00	10/03/02	Okotoks	20.00	21/01/01			
Chestermere	17.00	14/01/01	Olds	30.00	12/01/01			
Claresholm	10.00	05/05/05	Penhold	25.00	18/09/01			
Coaldale	18.00	23/04/01	Picture Butte	18.00	16/09/01			
Coalhurst	10.00	23/01/01	Raymond	15.00	20/10/07			
Cochrane	20.00	16/01/01	Rockyford	30.00	12/01/01			
Coutts	20.00	08/09/09	Rosemary	17.00	23/01/01			
Cowley	13.79	02/08/23	Springbrook	10.50	23/04/01			
Cremona	23.00	23/01/01	Standard	4.00	23/01/01			
Crossfield	17.00	10/05/07	Stavely	11.00	21/01/01			
Crowsnest Pass	25.00	13/01/17	Stirling	12.00	19/01/01			
Delburne	21.60	07/04/10	Strathmore	35.00	21/04/01			
Diamond Valley	15.00	23/01/01	Taber	18.00	20/07/01			
Didsbury	25.00	10/01/01	Taber*	33.00	20/07/01			
Duchess	15.00	21/01/01	Trochu	20.00	15/12/01			
Elnora	16.00	04/05/27	Vauxhall	10.00	20/02/01			
			Vulcan	35.00	14/01/01			

* Applied to High Use.

** Exemption available on Rider "E" portion of natural gas feedstock quantities used by an electrical generation plant whose primary fuel source is natural gas, for the commercial sale of electricity or used by a district energy plant for combined heat and power production, if deemed by the City of Calgary to be a qualifying facility.

The Company's Terms and Conditions apply to all retailers and customers provided with System and/or Distribution Access Service by the Company. The Terms and Conditions are available at ATCO Gas offices during normal working hours or on the website www.atcogas.com.



ATCO Gas Distribution

Effective April 1, 2023 by AUC Disposition 28106-D01-2023
This Replaces Rider "B"
Previously Effective March 1, 2023

ATCO GAS AND PIPELINES LTD. – SOUTH RIDER “B” MUNICIPAL PROPERTY TAX AND SPECIFIC COSTS TO ALL RATES AND ANY OTHER RIDERS THERETO

This Rider is applicable to Customers and Producers resident in municipalities that receive a property tax under the Municipal Government Act or receive payment for specific costs which are not generally incurred by the Company. This Rider is the estimated percentage of gross revenue required to provide for the tax payable or specific cost incurred each year. To the extent that this percentage may be more or less than that required to pay the tax or specific cost, the percentage of gross revenue provided in the Rider will be adjusted on the 1st of February each year.

The percentage is to be applied as an addition to the billings calculated under the Rates including charges as allowed under other Riders in effect with respect to the following municipalities:

<u>Municipalities</u>	<u>%</u>	<u>Effective Date yymmdd</u>	<u>Municipalities</u>	<u>%</u>	<u>Effective Date yymmdd</u>
Airdrie	2.20	23/02/01	Linden	5.80	23/02/01
Banff, Municipality	0.00	23/02/01	Lomond	6.10	23/02/01
Bassano	2.80	23/02/01	Longview	2.50	23/02/01
Big Valley	3.20	23/02/01	Magrath	3.40	23/03/01
Bow Island	3.20	23/02/01	Milk River	4.00	23/02/01
Brooks	2.70	23/02/01	Nanton	2.80	23/02/01
Canmore	1.40	23/02/01	Nobleford	1.20	23/02/01
Cardston	2.90	23/02/01	Olds	2.30	23/02/01
Carmangay	7.60	23/02/01	Penhold	3.00	23/02/01
Carstairs	2.00	23/02/01	Picture Butte	2.30	23/02/01
Champion	3.20	23/02/01	Raymond	2.90	23/02/01
Chestermere	1.60	23/02/01	Redwood Meadows	6.40	23/02/01
Claresholm	4.00	23/02/01	Rockyford	2.10	23/02/01
Coaldale	2.30	23/02/01	Rosemary	3.50	23/02/01
Cochrane	1.70	23/02/01	Springbrook	1.80	23/04/01
Coutts	4.00	23/02/01	Standard	4.10	23/02/01
Crowsnest Pass	3.10	23/02/01	Stavelly	2.90	23/02/01
Diamond Valley	2.90	23/02/01	Stirling	2.60	23/02/01
Didsbury	1.90	23/02/01	Strathmore	1.80	23/02/01
Duchess	2.80	23/02/01	Taber	2.10	23/02/01
Elnora	3.40	23/02/01	Trochu	4.40	23/02/01
Foremost	3.00	23/02/01	Vauxhall	4.10	23/02/01
Fort Macleod	3.90	23/02/01	Vulcan	3.60	23/02/01
Gasoline Alley	0.00	23/02/01			
Glenwood	10.90	23/03/01			
Gratum	0.00	23/02/01			
Hill Spring	9.10	23/02/01			
Irricana	2.70	23/02/01			
Lethbridge	3.90	23/02/01			

The Company's Terms and Conditions apply to all retailers and customers provided with System and/or Distribution Access Service by the Company. The Terms and Conditions are available at ATCO Gas offices during normal working hours or on the website www.atcogas.com.



ATCO Gas Distribution

Effective November 1, 2022, by Decision 27583-D01-2022

This Replaces Rider "D"

Previously Effective November 1, 2021

**ATCO GAS AND PIPELINES LTD.
ATCO GAS RIDER "D" TO DISTRIBUTION ACCESS SERVICE CUSTOMERS
FOR THE RECOVER OF UNACCOUNTED FOR GAS (UFG)**

All Retailer and Default Supply Provider Customers utilizing Distribution Access Service for delivering gas off the ATCO Gas distribution system will be assessed a distribution UFG charge of 1.271% at the Point of Delivery. The UFG assessment will be made up "In-Kind" from each Customer Account.

The Company's Terms and Conditions apply to all retailers and customers provided with System and/or Distribution Access Service by the Company. The Terms and Conditions are available at ATCO Gas offices during normal working hours or on the website www.atcogas.com.



ATCO Gas Distribution

Effective September 1, 2007 by Decision 2007-059
This Replaces Rider "E"
Previously Effective May 4, 2004

**ATCO GAS AND PIPELINES LTD. - SOUTH
RIDER "E" TO DELIVERY SERVICE RATES
FOR THE DETERMINATION OF THE "DEEMED VALUE OF NATURAL GAS"
FOR CALCULATION OF MUNICIPAL FRANCHISE FEE PAYABLE**

A Deemed Value of Natural Gas Rate will be applied to the energy delivered to Delivery Service Customers for the determination of municipal franchise fee payable by Customers in municipalities designated as Method "C" municipalities on Rider "A" of these Rate Schedules.

FOR ALL RATES:

The "Deemed Value" is an amount equal to the Gas Cost flow Through Rate specified on the DSP Rider "F".

The Company's Terms and Conditions apply to all retailers and customers provided with System and/or Distribution Access Service by the Company. The Terms and Conditions are available at ATCO Gas offices during normal working hours or on the website www.atcogas.com.



ATCO Gas Distribution

Effective May 1, 2023 by Decision 28061-D01-2023
This Replaces Rider "L"
Previously Effective September 1, 2022

**ATCO GAS AND PIPELINES LTD. - SOUTH
RIDER "L" TO ALL RATES FOR CREDITING OR DEBITING
LOAD BALANCING DEFERRAL ACCOUNT (LBDA) BALANCES**

To be applied to the energy delivered to all Delivery Service Customers as per the schedule below unless otherwise specified by specific contracts or AUC.

Low Use Delivery Rate – May 1, 2023 to December 31, 2023	\$0.106 per GJ
Mid Use Delivery Rate – May 1, 2023 to December 31, 2023	\$0.101 per GJ
High Use Delivery Rate – May 1, 2023 to December 31, 2023	\$0.096 per GJ
Ultra-High Use Delivery Rate – May 1, 2023 to December 31, 2023	\$0.090 per GJ
Alternative Technology and Appliance Delivery Service – May 1, 2023 to December 31, 2023	\$0.106 per GJ
Irrigation Use Delivery Rate – May 1 to October 31, 2023	\$0.052 per GJ

The Company's Terms and Conditions apply to all retailers and customers provided with System and/or Distribution Access Service by the Company. The Terms and Conditions are available at ATCO Gas offices during normal working hours or on the website www.atcogas.com.



ATCO Gas Distribution

Effective November 1, 2022 by Decision 27583-D01-2022
This Replaces Rider "P"
Previously Effective November 1, 2021

**ATCO GAS AND PIPELINES LTD.
RIDER "P" TO PRODUCERS
FOR THE RECOVER OF UNACCOUNTED FOR GAS (UFG)**

All Producers utilizing Distribution Access Service for exporting gas off the ATCO Gas distribution system will be assessed a distribution UFG charge of 1.270% at the Point of Export. The UFG assessment will be made up "In-Kind" from each Producer Account.

The Company's Terms and Conditions apply to all retailers and customers provided with System and/or Distribution Access Service by the Company. The Terms and Conditions are available at ATCO Gas offices during normal working hours or on the website www.atcogas.com.



ATCO Gas Distribution

Effective January 1, 2023 by Decision 27752-D01-2022
This Replaces Rider "T"
Previously Effective January 1, 2022

**ATCO GAS AND PIPELINES LTD.
RIDER "T" TRANSMISSION SERVICE CHARGE**

To be applied to Low Use, Mid Use and High Use, Ultra High Use and Alternative Technology and Appliance (ATA) customers unless otherwise specified by specific contracts or the AUC, effective January 1, 2023.

Low Use Delivery Rate	\$1.145 per GJ
Mid Use Delivery Rate	\$1.052 per GJ
High Use Delivery Rate	\$0.314 per Day per GJ of 24 Hr. Billing Demand
Ultra-High Use Delivery Rate	\$0.305 per Day per GJ of 24 Hr. Billing Demand
Alternative Technology and Appliance Delivery Service	\$1.145 per GJ

The Company's Terms and Conditions apply to all retailers and customers provided with System and/or Distribution Access Service by the Company. The Terms and Conditions are available at ATCO Gas offices during normal working hours or on the website www.atcogas.com.



ATCO Gas Distribution

Effective January 1, 2023 by Decision 27684-D01-2022
This Replaces Low Use Delivery Service
Previously Effective January 1, 2022 by Decision 26847-D01-2021

**ATCO GAS AND PIPELINES LTD. – SOUTH
LOW USE DELIVERY SERVICE**

Available to all customers using 1,200 GJ per year or less.

CHARGES:

Fixed Charge:	\$ 0.815 per Day
Variable Charge:	\$ 0.872 per GJ
Load Balancing Deferral Account Rider:	Rider "L"
Transmission Service Charge:	Rider "T"

RATE SWITCHING:

A Low Use customer that consumes more than 1,200 GJ of natural gas annually but no more than 8,000 GJ annually for two consecutive years will automatically be switched to the Mid Use rate group without notice. ATCO Gas will notify the customers' retailers of any such rate switches.

The Company's Terms and Conditions apply to all retailers and customers provided with System and/or Distribution Access Service by the Company. The Terms and Conditions are available at ATCO Gas offices during normal working hours or on the website www.atcogas.com.



ATCO Gas Distribution

Effective January 1, 2023 by Decision 27684-D01-2022
This Replaces Mid Use Delivery Service
Previously Effective January 1, 2022 by Decision 26847-D01-2021

**ATCO GAS AND PIPELINES LTD. – SOUTH
MID USE DELIVERY SERVICE**

Available to all customers using more than 1,200 GJ per year but no more than 8,000 GJ annually.

CHARGES:

Fixed Charge: \$ 1.816 per Day

Variable Charge: \$ 0.731 per GJ

Load Balancing Deferral Account Rider: Rider "L"

Transmission Service Charge: Rider "T"

RATE SWITCHING:

A Mid Use customer that consumes less than 1,201 GJ of natural gas annually for two consecutive years will automatically be switched to the Low Use rate group without notice. ATCO Gas will notify the customers' retailers of any such rate switches.

The Company's Terms and Conditions apply to all retailers and customers provided with System and/or Distribution Access Service by the Company. The Terms and Conditions are available at ATCO Gas offices during normal working hours or on the website www.atcogas.com.



ATCO Gas Distribution

Effective January 1, 2023 by Decision 27684-D01-2022
 This Replaces High Use Delivery Service
 Previously Effective January 1, 2022 by Decision 26847-D01-2021

ATCO GAS AND PIPELINES LTD. - SOUTH HIGH USE DELIVERY SERVICE

Available to all Customers using more than 8,000 GJ per year but no more than 100,000 GJ annually.

CHARGES:

Fixed Charge:	\$ 5.184 per Day
Variable Charge:	\$0.000 per GJ
Demand Charge:	\$ 0.165 per GJ per Day of 24 Hr. Billing Demand
Load Balancing Deferral Account Rider:	Rider "L"
Transmission Service Charge:	Rider "T"

DETERMINATION OF BILLING DEMAND:

The Billing Demand for each billing period shall be the greater of:

1. Any applicable contract demand, or
2. The greatest amount of gas in GJ delivered in any Gas Day (i.e. 8:00 am to 8:00 am) during the current and preceding eleven billing periods provided that the greatest amount of gas delivered in any Gas Day in the summer period shall be divided by 2.
3. 50 GJ/Day

Provided that for a Customer who elects to take service only during the summer period, the Billing Demand for each billing period shall be the greatest amount of gas in GJ in any Gas Day in that billing period.

In the first contract year, the Company shall estimate the Billing Demand from information provided by the Customer.

RATE SWITCHING

A customer billed under the High Use rate schedule that consumes less than 8,000 GJ of natural gas per year for two consecutive years will be switched to the Low or Mid Use rate schedule, as appropriate. ATCO Gas will notify Customers in advance of the rate switch. Only one switch per year will be allowed, and the effective date for the switch will be determined by ATCO Gas. ATCO Gas will notify the customers' retailers of any such rate switches.

The Company's Terms and Conditions apply to all retailers and customers provided with System and/or Distribution Access Service by the Company. The Terms and Conditions are available at ATCO Gas offices during normal working hours or on the website www.atcogas.com.



ATCO Gas Distribution

Effective January 1, 2023 by Decision 27684-D01-2022
This Replaces Ultra High Use Delivery Service
Previously Effective January 1, 2022 by Decision 26847-D01-2021

**ATCO GAS AND PIPELINES LTD. - SOUTH
ULTRA HIGH USE DELIVERY SERVICE**

Available to all Customers using more than 100,000 GJ year.

CHARGES:

Fixed Charge:	\$ 7.969 per Day
Variable Charge:	\$0.000 per GJ
Demand Charge:	\$ 0.169 per GJ per Day of 24 Hr. Billing Demand
Load Balancing Deferral Account Rider:	Rider "L"
Transmission Service Charge:	Rider "T"

DETERMINATION OF BILLING DEMAND:

The Billing Demand for each billing period shall be the greater of:

1. Any applicable contract demand, or
2. The greatest amount of gas in GJ delivered in any Gas Day (i.e. 8:00 am to 8:00 am) during the current and preceding eleven billing periods provided that the greatest amount of gas delivered in any Gas Day in the summer period shall be divided by 2.
3. 400 GJ/day.

In the first contract year, the Company shall estimate the Billing Demand from information provided by the Customer.

RATE SWITCHING

A customer billed under the Ultra High Use rate schedule that consumes less than 100,000 GJ of natural gas per year for two consecutive years will be switched to the Low, Mid, or High Use rate schedule, as appropriate. ATCO Gas will notify Customers in advance of the rate switch. Only one switch per year will be allowed, and the effective date for the switch will be determined by ATCO Gas. ATCO Gas will notify the customers' retailers of any such rate switches.

The Company's Terms and Conditions apply to all retailers and customers provided with System and/or Distribution Access Service by the Company. The Terms and Conditions are available at ATCO Gas offices during normal working hours or on the website www.atcogas.com.



ATCO Gas Distribution

Effective January 1, 2023 by Decision 27684-D01-2022
This Replaces Alternative Technology and Appliance Delivery Service
Previously Effective January 1, 2022 by Decision 26847-D01-2021

**ATCO GAS AND PIPELINES LTD. - SOUTH
ALTERNATIVE TECHNOLOGY AND APPLIANCE DELIVERY SERVICE**

Available by request only and at the discretion of the company for use to all Customers:

- Using less than 40 GJ per year, and
- Have one of the following use types:
 - Uses alternative technologies that reduce natural gas space heating load including solar thermal, geothermal, and net zero/near net zero emission homes; or
 - Uses natural gas solely for non-space heating purposes.

CHARGES:

Fixed Charge:	\$ 0.387 per Day
Variable Charge:	\$ 5.952 per GJ
Load Balancing Deferral Account Rider:	Rider "L"
Transmission Service Charge:	Rider "T"

RATE SWITCHING:

Customers switching to or from Alternative Technology and Appliance Delivery Service will be allowed one rate switch per year. ATCO Gas will notify the customers' retailers of any such rate switches.

The Company's Terms and Conditions apply to all retailers and customers provided with System and/or Distribution Access Service by the Company. The Terms and Conditions are available at ATCO Gas offices during normal working hours or on the website www.atcogas.com.



ATCO Gas Distribution

Effective January 1, 2023 by Decision 27684-D01-2022
This Replaces Irrigation Delivery Service
Previously Effective January 1, 2022 by Decision 26847-D01-2021

**ATCO GAS AND PIPELINES LTD. - SOUTH
IRRIGATION DELIVERY SERVICE**

Available to all seasonal customers who use natural gas as a fuel for engines pumping irrigation water.

CHARGES:

Fixed Charge

- May 1 – September 30: \$ 1.476 per Day
- October 1 – April 30: \$0.000 per Day

Variable Charge:

\$ 1.065 per GJ

Load Balancing Deferral Account Rider:

Rider "L"

The Company's Terms and Conditions apply to all retailers and customers provided with System and/or Distribution Access Service by the Company. The Terms and Conditions are available at ATCO Gas offices during normal working hours or on the website www.atcogas.com.



ATCO Gas Distribution

Effective January 1, 2023 by Decision 27684-D01-2022
This Replaces Producer Receipt Service
Previously Effective January 1, 2022 by Decision 26847-D01-2021

**ATCO GAS AND PIPELINES LTD. - SOUTH
PRODUCER RECEIPT SERVICE**

Available to all producers injecting natural gas directly onto the ATCO Gas distribution system. This rate is not applicable to Gas receipted onto the ATCO Gas distribution system from Nova Gas Transmission Ltd.

CHARGES:

Fixed Charge: \$ 173.076 per Day

Variable Charge: \$0.000 per GJ

Demand Charge: \$ 0.197 per GJ per Day of 24 Hr. Billing Demand

DETERMINATION OF BILLING DEMAND:

The Billing Demand for each billing period shall be the greater of:

1. Any applicable contract demand, or
2. The greatest amount of gas in GJ received in any Gas Day (i.e. 8:00 am to 8:00 am) during the current and preceding eleven billing periods

The Company's Terms and Conditions apply to all retailers and customers provided with System and/or Distribution Access Service by the Company. The Terms and Conditions are available at ATCO Gas offices during normal working hours or on the website www.atcogas.com.



ATCO Gas Distribution

Effective January 1, 2023 by Decision 27684-D01-2022
This Replaces Unmetered Gas Light Service
Previously Effective January 1, 2022

**ATCO GAS AND PIPELINES LTD. - SOUTH
UNMETERED GAS LIGHT SERVICE**

Applicable to all Customers with existing Company installed and approved gas lights. This rate is closed to new unmetered gas lights.

Fixed Charge: \$ 0.094 per Mantle per Day

The Company's Terms and Conditions apply to all retailers and customers provided with System and/or Distribution Access Service by the Company. The Terms and Conditions are available at ATCO Gas offices during normal working hours or on the website www.atcogas.com.



Rates, Options, and Riders Schedules
Approved in AUC Decision 28105-D01-2023
Effective Date April 1, 2023
Page 40 of 48

MUNICIPAL FRANCHISE FEE RIDERS

Availability: Effective for all consumption, estimated or actual, on and after the first of the month following Commission approval, the following franchise fee riders apply to each rate class.

Price Adjustment:

A percentage surcharge per the table below will be added to the total distribution tariff, including both the transmission and distribution charges, and excluding any Riders, calculated for every Point of Service within each Municipality and will be billed to the applicable Retailer.

FortisAlberta will pay to each Municipality each month, in accordance with the franchise agreements between FortisAlberta and the Municipalities or an agreement with a non-municipality, the franchise fee revenue collected from the Retailers.

Muni Code	Municipality	Rider	Effective	Muni	Municipality	Rider	Effective
03-0002	Acme	3%	2013/07/01	02-0040	Bowden	15%	2017/01/01
01-0003	Airdrie	20%	2021/04/01	03-0041	Boyle	20%	2021/01/01
03-0005	Alix	8.50%	2019/01/01	03-0042	Breton	20%	2015/01/01
03-0004	Alberta Beach	8%	2021/01/01	01-0043	Brooks	14%	2021/01/01
03-0007	Amisk	0%	2014/01/01	02-0044	Bruderheim	2%	2022/01/01
02-0011	Athabasca	16%	2023/01/01	02-0047	Calmar	20%	2013/07/01
04-0009	Argentia Beach	0%	2017/01/01	01-0048	Camrose	16%	2023/04/01
03-0010	Arrowwood	12%	2015/07/01	02-0050	Canmore	12%	2021/01/01
02-0387	Banff	6%	2020/01/01	03-0054	Carmangay	15%	2021/01/01
07-0164	Banff Park	4%	2019/10/01	03-0055	Caroline	12%	2021/01/01
03-0363	Barnwell	5%	2013/07/01	02-0056	Carstairs	10%	2015/01/01
03-0013	Barons	5%	2015/04/01	03-0061	Champion	15%	2015/04/01
02-0014	Barrhead	14%	2023/04/01	03-0062	Chauvin	11%	2016/01/01
02-0016	Bashaw	2%	2021/01/01	01-0356	Chestermere	11.50%	2014/01/01
02-0017	Bassano	14.40%	2019/01/01	03-0064	Chipman	0%	2016/01/01
03-0018	Bawlf	6%	2016/01/01	02-0065	Claresholm	5%	2022/04/01
01-0019	Beaumont	17.25%	2020/01/01	03-0066	Clive	11%	2023/01/01
03-0022	Beiseker	3.50%	2019/01/01	03-0068	Clyde	15%	2017/01/01
02-0024	Bentley	10%	2019/01/01	02-0069	Coaldale	16%	2023/04/01
04-0026	Betula Beach	0%	2017/01/01	02-0360	Coalthurst	7.5%	2023/01/01
03-0029	Bittern Lake	7%	2016/01/01	02-0070	Cochrane	17%	2020/01/01
02-0031	Blackfalds	20%	2013/10/01	03-0076	Coutts	3%	2017/01/01
02-0034	Bon Accord	19%	2022/01/01	03-0077	Cowley	5%	2016/01/01
02-0039	Bow Island	8.50%	2018/01/01	03-0078	Cremona	10%	2016/01/01
				02-0079	Crossfield	17%	2023/01/01



Rates, Options, and Riders Schedules
Approved in AUC Decision 28105-D01-2023
Effective Date April 1, 2023
Page 41 of 48

Muni Code	Municipality	Rider	Effective	Muni	Municipality	Rider	Effective
09-0361	Crowsnest Pass	16%	2016/01/01	02-0188	Killam	9%	2021/01/01
04-0080	Crystal Springs	0%	2016/01/01	01-0194	Lacombe	17.13%	2022/01/01
03-0081	Czar	5%	2013/10/01	04-0196	Lakeview	2%	2016/01/01
02-0082	Daysland	7%	2018/01/01	02-0197	Lamont	7.50%	2020/01/01
02-0086	Devon	15%	2023/01/01	04-0378	Larkspur	3%	2020/04/01
02-7662	Diamond Valley	10%	2023/01/01	01-0200	Leduc	16%	2014/01/01
02-0088	Didsbury	17%	2016/01/01	02-0202	Legal	15%	2021/01/01
02-0091	Drayton Valley	10%	2016/01/01	03-0207	Lomond	15%	2017/01/01
03-0093	Duchess	15%	2018/01/01	03-0208	Longview	17%	2017/01/01
02-0095	Eckville	10%	2015/01/01	03-0209	Lougheed	5%	2016/01/01
03-0096	Edberg	13%	2021/01/01	02-0211	Magrath	15%	2023/01/01
03-0097	Edgerton	15%	2022/01/01	04-0210	Ma-Me-O Beach	0%	2016/01/01
02-0100	Edson	4.91%	2023/01/01	02-0215	Mayerthorpe	12%	2023/04/01
03-0109	Ferintosh	11%	2016/01/01	04-0359	Mewatha Beach	2%	2016/10/01
03-0112	Foremost	7%	2016/01/01	02-0218	Milk River	12%	2017/01/01
02-0115	Fort Macleod	15%	2018/10/01	02-0219	Millet	16%	2019/01/01
01-0117	Fort Saskatchewan	0%	2013/10/01	03-0220	Milo	20%	2017/01/01
02-0124	Gibbons	10%	2013/01/01	02-0224	Morinville	20%	2013/07/01
03-0128	Glenwood	5%	2022/04/01	04-0230	Nakamun Park	0%	2013/10/01
04-0129	Golden Days	0%	2017/01/01	02-0232	Nanton	9%	2019/01/01
02-0135	Granum	5.50%	2013/07/01	02-0236	Nobleford	5%	2023/01/01
04-0134	Grandview	0%	2016/01/01	03-0233	New Norway	6%	2009/01/01
04-0138	Gull Lake	0%	2016/01/01	04-0237	Norglenwold	5%	2015/01/01
04-0358	Half Moon Bay	0%	2021/01/01	04-0385	Norris Beach	0%	2016/01/01
02-0143	Hardisty	9.50%	2021/01/01	02-0238	Okotoks	20%	2021/01/01
03-0144	Hay Lakes	9%	2021/01/01	02-0239	Olds	15%	2019/01/01
02-0148	High River	20%	2015/07/01	02-0240	Onoway	10%	2022/01/01
03-0149	Hill Spring	5%	2014/01/01	04-0374	Parkland Beach	0%	2015/01/01
02-0151	Hinton	11.73%	2022/01/01	02-0248	Penhold	19%	2014/01/01
03-0152	Holden	4%	2016/01/01	02-0249	Picture Butte	11%	2022/01/01
03-0153	Hughenden	5%	2016/01/01	02-0250	Pincher Creek	13%	2017/01/01
03-0154	Hussar	12.50%	2017/01/01	04-0253	Point Alison	0%	2017/01/23
02-0180	Innisfail	17%	2023/03/01	04-0256	Poplar Bay	0%	2016/01/01
03-0182	Irma	20%	2015/01/01	02-0257	Provost	20%	2015/01/01
02-0183	Irricana	8%	2023/05/01	02-0261	Raymond	16%	2022/01/01
04-0185	Island Lake	0%	2016/01/01	02-0265	Redwater	10%	2023/04/01
04-0186	Itaska Beach	0%	2017/10/01	02-0266	Rimbey	20%	2022/01/01
04-0379	Jarvis Bay	0%	2015/10/08	02-0268	Rocky Mtn House	15.3%	2023/01/01
04-0187	Kapasiwin	0%	2018/04/01	03-0270	Rockyford	5%	2015/04/01



Rates, Options, and Riders Schedules
Approved in AUC Decision 28105-D01-2023
Effective Date April 1, 2023
Page 42 of 48

Muni Code	Municipality	Rider	Effective	Muni Code	Municipality	Rider	Effective
03-0272	Rosemary	15.50%	2023/01/01	02-0311	Taber	18%	2020/07/01
04-0273	Ross Haven	0%	2016/01/01	02-0315	Thorsby	20%	2014/01/01
03-0276	Ryley	3%	2016/01/01	02-0318	Tofield	5%	2015/01/01
04-0279	Seba Beach	4%	2014/01/01	04-0324	Val Quentin	0%	2016/01/01
02-0280	Sedgewick	10%	2023/01/01	02-0326	Vauxhall	8%	2022/01/01
04-0283	Silver Sands	3%	2018/01/01	02-0331	Viking	8%	2013/01/01
04-0369	South Baptiste	0%	2005/05/01	02-0333	Vulcan	20%	2013/10/01
04-0288	South View	3%	2019/01/01	03-0364	Wabamun	10%	2017/01/01
01-0291	Spruce Grove	20%	2016/01/01	02-0335	Wainwright	11%	2020/04/01
01-0292	St. Albert	15%	2023/01/01	07-0159	Waterton Park	8%	2018/10/01
03-0295	Standard	0%	2015/01/01	03-0338	Warburg	10%	2015/01/01
02-0297	Stavely	6%	2021/01/01	03-0339	Warner	5%	2021/01/01
03-0300	Stirling	12%	2019/01/01	04-0344	West Cove	0%	2018/01/01
02-0301	Stony Plain	20%	2013/01/01	02-0345	Westlock	14.75%	2022/01/01
09-0302	Strathcona County	0%	TBD	01-0347	Wetaskiwin	17.0%	2023/01/01
02-0303	Strathmore	20%	2020/07/01	04-0371	Whispering Hills	5%	2016/10/01
03-0304	Strome	9%	2022/01/01	02-0350	Whitecourt	3.91%	2023/01/01
02-0307	Sundre	10%	2020/01/01	04-0354	Yellowstone	3%	2016/01/01
04-0386	Sunrise Beach	0%	2018/01/01				
04-0308	Sunset Point	10%	2017/01/01				
02-0310	Sylvan Lake	18%	2023/01/01				